

Plugged & abandoned - 10/24/76

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 10/29/76

Location Inspected

DW..... WW..... TA.....

Bond released

GW..... OS..... PA.✓...

State or Fee Land

LOGS FILED

Driller's Log.....✓.....

Electric Logs (No.)✓.....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U 27150 Federal Lease		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----		
2. NAME OF OPERATOR QUESTA PETROLEUM INC.			7. UNIT AGREEMENT NAME -----		
3. ADDRESS OF OPERATOR P. O. Box 451, Albuquerque, New Mexico 87103			8. FARM OR LEASE NAME Henry Basin Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1865'FNL & 2060'FWL Sec. 22, T29S, R11E, Wayne Co At proposed prod. zone Same Utah			9. WELL NO. No. 22-6		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Eight miles south of Hanksville, Utah			10. FIELD AND POOL, OR WILDCAT Wildcat		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2060' None		16. NO. OF ACRES IN LEASE 2579.01 acres		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 3500 feet		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4706' Ungraded ground See attached plat, Exhibit A			22. APPROX. DATE WORK WILL START* August 1, 1976		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" new	20#	250'	Cement to surface
7 7/8"	5 1/2" new	14#	TD	150 sks

Set 8 5/8" casing at approximately 250', circulate cement to surface. Test BOP and surface casing to 500# for 30" before drilling out. WOC time 24 hours.

Drill 7 7/8" hole to approximately 3,500', testing all significant shows of oil or gas. Set 5 1/2" casing at approximately 3,500'.

Complete by jet perforating indicated pay intervals and acidizing as need is indicated.

In the event the well is dry, necessary approval will be obtained from the USGS before plugging and abandonment.

See attached page for additional information.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Frank D. Gorham, Jr. TITLE President DATE July 8, 1976
(This space for Federal or State office use)

PERMIT NO. 43-055-30023 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date:

Operator:

Well No:

Location:

Sec. 22

T. 29S

R. 11E

County:

Wagon

File Prepared



Entered on N.I.D.



Card Indexed



Completion Sheet



Checked By:

Administrative Assistant:

[Signature]

Remarks:

only well in T & R D of C-3

Petroleum Engineer/Mined Land Coordinator:

[Signature]

Remarks:

Please be sure to include 10 or 2 copies of our field rules - v.c. P+A

Director:

7

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

☐

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☐

O.K. Rule C-3

☒

O.K. In

Unit

☐

Other:

☐☒

Letter Written

July 12, 1976

Questa Petroleum Inc.
P.O. Box 451
Albuquerque, New Mexico 87103

Re: Well No. Henry Basin Fed. 22-6
Sec. 22, T. 29 S, R. 11 E,
Wayne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-055-30023.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

August 12, 1976

Mr. E. W. Guynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Guynn:

Re: Questa Petroleum No. 22-6 Henry Basin Federal
SE/4 NW/4, Section 22, T29S, R11E
Wayne County, Utah

On August 11, 1976, a representative of Questa Petroleum Inc. and members of the BLM and the USGS visited the above-captioned proposed location.

It was agreed that the location should be modified as shown on the enclosed revised Exhibit "C" to the Multi-Point Surface Use and Operations Plan initially submitted.

The changes agreed upon were as follows:

1. The pad is to be increased in size to 300' x 300'.
2. The orientation of the pad will be changed so that the rig is facing northeast rather than east as originally shown.

Very truly yours,

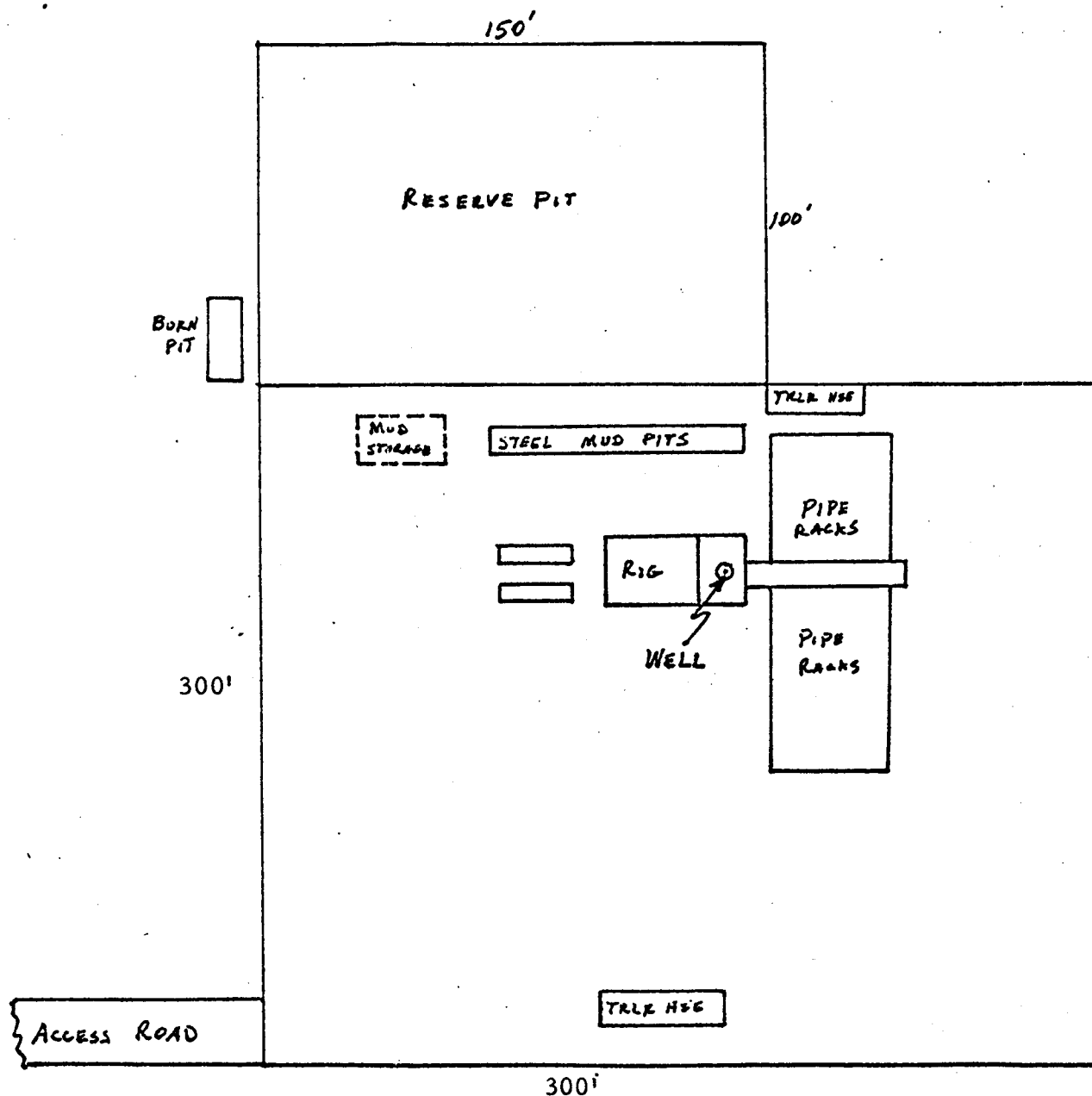
Frank D. Gorham, Jr.
President

FDGJr:t
Enclosures
cc Mr. Cleon B. Feight, Director
Division of Oil, Gas, and Mining
State of Utah

CIRCULATE TO:

DIRECTOR	_____	<input checked="" type="checkbox"/>
PETROLEUM ENGINEER	_____	<input checked="" type="checkbox"/>
MINE CONSULTANT	_____	<input type="checkbox"/>
ADMINISTRATIVE ASSISTANT	_____	<input checked="" type="checkbox"/>
ALL	_____	<input type="checkbox"/>

RETURN TO Feight
FOR FILING



QUESTA PETROLEUM INC.
 Multi-Point Surface Use
 and Operations Plan
 Questa No. 22-6 Henry Basin Fede
 SE/4 NW/4 Sec. 22, T29S, R11E,
 Wayne County, Utah

Exhibit "C" Revised

Questa Petroleum
22-64-27150

22-64-27150

Sec 22-295-11E

Wayne County Utah.

BLM - Lampman

USGS - Alexander

Quinta - Gorham

VQ Enhance

☐ No Effect

☒ Minor Impact

Major Impact

		Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others	
		Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure
Land Use	Forestry	NA																		
	Grazing	✓	0	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Wilderness	NA																		
	Agriculture	NA																		
	Residential-Commercial	NA																		
	Mineral Extraction	NA																		
	Recreation	✓	0	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Scenic Views	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Parks, Reserves, Monuments	NA																		
	Historical Sites	NA																		
Flora & Fauna	Unique Physical Features	NA																		
	Birds	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Land Animals	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Fish	NA																		
	Endangered Species	NA																		
	Known																			
	Trees, Grass, Etc.	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Surface Water	NA																		
	Underground Water	?																		
	Phy. Character.	Air Quality	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Erosion		✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Other																				
Effect On Local Economy		✓	0	0					0						0					
Safety & Health		✓			/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Others																			
ORIG - FILE CC - BLM - RICHFIELD W/O MATRIX REG MGR - DENVER UTAH STATE OIL - GAS & MINING ✓																				

Lease

U - 27150

Well No. & Location

22-6 Sec 22 - 29s - 11E

Wayne County Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- 1) Questa Petroleum, Inc. proposes to drill a wildcat oil & gas test well w/ rotary tools to approx 3500'
- 2) Proposes to construct a drill pad approx 250' x 200' and to construct a reserve pit approx 100' x 150' x 10' deep.
- 3) proposes to construct approx 3/4 mile of new access road that Jtc w/ County road that will require no work except for a bridge by pass.

2. Location and Natural Setting (existing environmental situation)

The location falls on a relatively level area just above the cow creek drainage. The area is considered semi-rugged because of the arroyo system draining Northeast.

The vegetation is sparse desert shrub and very sparse native grasses.

The wildlife is sparse antelope and small mammals and birds. There are no known endangered species.

There are no known Historical Sites that would be effected and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have little long term effect on the environment.

Discovery of an gas Deposit would also have little long term effect in that production equipment would be held to a minimum and painted to blend w/ Natural environment.

Improvement of the roads would benefit the grazing and recreational use of the land in that it would be more accessible. There would be moderate scarring of the land that would require two-to five years to rehab.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock & wildlife.

There would be potential for minor induced & accelerated erosion due to surface disturbance and support traffic use.

4. Alternatives to the Proposed Action

Not Approving the proposed permit.

Denying the proposed permit and suggesting an alternate location, where environmental damage would be lessened. No nearby locations could be found that would justify this action.

Temporary disturbance of Livestock & wildlife.

Temporary mess due to drilling activity and regrading about 2 to 5 years to rehab.

Detraction from the aesthetics.

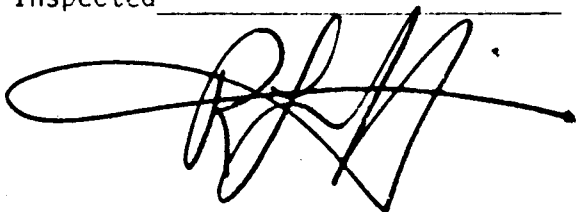
Minor air pollution due to rig exhaust and support traffic.

Potential for minor induced & accelerated erosion due to surface disturbance for drill site and support traffic use.

6. Determination

(This requested action ~~does~~ (does Not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(c)).

Date Inspected _____



U. S. Geological Survey 8-24-76

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Questa Petroleum, Inc. #22-6	1865' FNL, 2060' FWL, sec. 22, T. 29 S., R. 11 E., Wayne Co., Utah. Gr. El. 4706'	Federal Lease U-27150
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Amerada Petroleum Co. #1 (4504 KB) in sec. 2, same township, reported the following tops: Carmel-386', Navajo-643', Kayenta-1246', Wingate-1610', Chinle-1952', Mossback-2169', Shinarump-2275', Moenkopi-2304', Sinbad-2706', Kaibab-2751' Coconino-2785'. Questa estimates the Moenkopi Fm., Sinbad-Kaibab Fms., and the White Rim Member of the Cutler Fm. will be encountered at 2770', 3168', and 3238' respectively.</p> <p>2. Fresh Water Sands. There are no water wells of record in the near vicinity of the proposed test. Information obtained from Mountain Fuel Supply Co. No. 1 Wildcat (Gr. El. 5293') drilled in sec. 4, T. 30 S., R. 13 E., SLM, Wayne Co., Utah is included with this report.</p> <p>3. Other Mineral Bearing Formations. None. (Coal, Oil Shale, Potash, Etc.)</p> <p>4. Possible Lost Circulation Zones. Unknown.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. None.</p> <p>9. References and Remarks Remote from KGS.</p>		
<p style="text-align: right;">State Oil & Gas</p> <p>Date: August 10, 1976 Signed: <i>Ronald E. Dunnington</i></p>		

Depths of fresh-water zones:

Mountain Fuel Supply Co., Dirty Devil Unit No. 1, Wildcat

2,090' fel, 660' fsl, sec. 4, T.30 S., R.13 E., SLB&M, Wayne Co., Utah

Elev. 5,293 ft, proposed depth 6,500 ft

<u>Stratigraphic unit</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Carmel Fm	surface	(dry)
Navajo Ss	40 ft	(dry but permeable)
Kayenta Fm	630	(dry)
Wingate Ss	890	(dry but permeable)
Chinle Fm	1,180	(dry)
Shinarump Mem	1,500	useable(?)
Moenkopi Fm	1,560	saline
Cutler Fm		
White Rim Mem	2,050	saline
Organ Rock Mem	2,460	saline
Cedar Mesa Mem	2,580	saline
Hermosa Fm		
Honaker Trail Mem	3,480	brine
Paradox Mem	4,280	brine
Pinkerton Trail Mem	5,330	brine
Molas Fm	5,620	brine
Mississippian strata	5,800	brine

There are no water wells of record in the near vicinity of the proposed test. Formations of the Glen Canyon Group are dry at this location. However, they dip gently northwestward toward areas where the Navajo and Wingate Sandstones are known to be aquifers of fresh water. Useable water may be present in the Shinarump Member, but deeper aquifers contain saline water or brine at this location.

USGS - WRD
6-29-71

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONES ☐

2. NAME OF OPERATOR

QUESTA PETROLEUM INC.

3. ADDRESS OF OPERATOR

P. O. Box 451, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1865'FNL & 2060'FWL

Sec. 22, T29S, R11E, Wayne Co.
Utah

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Eight miles south of Hanksville, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) None

2060'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. None

16. NO. OF ACRES IN LEASE

2579.01 acres

19. PROPOSED DEPTH

3500 feet

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4706' Ungraded ground

See attached plat, Exhibit A

22. APPROX. DATE WORK WILL START*

August 1, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" new	20#	250'	Cement to surface
7 7/8"	5 1/2" new	14#	TD	150 sks

Set 8 5/8" casing at approximately 250', circulate cement to surface. Test BOP and surface casing to 500# for 30" before drilling out. WOC time 24 hours.

Drill 7 7/8" hole to approximately 3,500', testing all significant shows of oil or gas. Set 5 1/2" casing at approximately 3,500'.

Complete by jet perforating indicated pay intervals and acidizing as need is indicated.

In the event the well is dry, necessary approval will be obtained from the USGS before plugging and abandonment.

See attached page for additional information.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Frank D. Gorham, Jr.

TITLE

President

DATE

July 8, 1976

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

SEP 10 1976

CONDITIONS OF APPROVAL, IF ANY:

Approval Notice

*See Instructions On Reverse Side

UTAH STATE OIL, GAS + MINING

COMPANY QUESTA PETROLEUM INC.

LEASE Henry Basin Federal WELL NO. 22-6

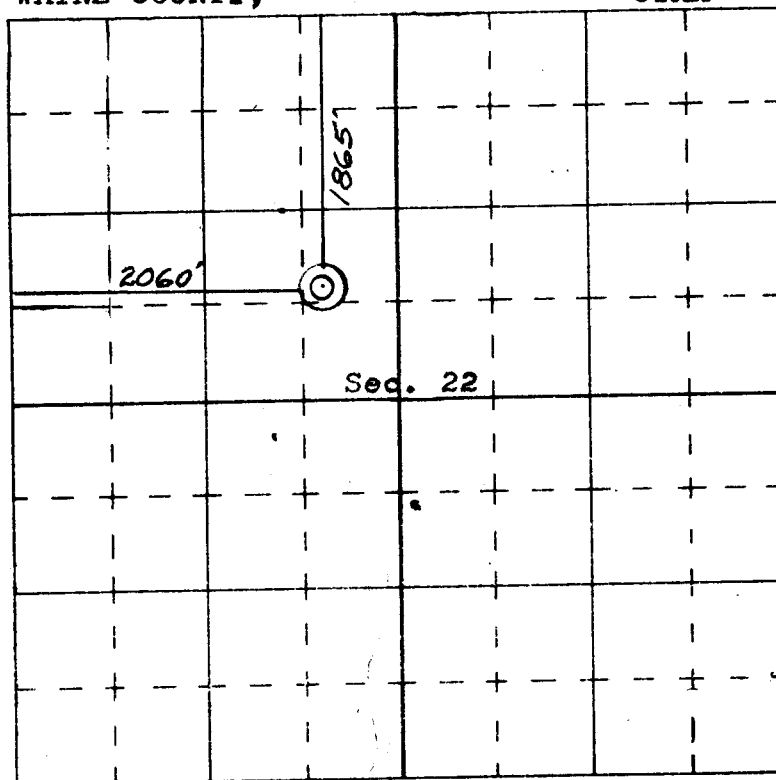
SEC. 22, T. 29 SOUTH, R. 11 EAST, S.L.M.

LOCATION 1865 Feet from the North line, and
2060 Feet from the West line

ELEVATION 4706

WAYNE COUNTY,

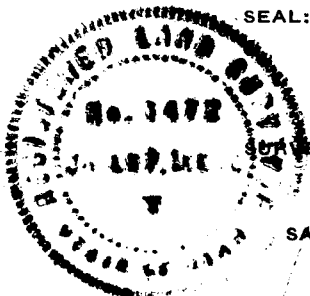
UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



James P. Leese
Registered Land Surveyor.

JAMES P. LEESE
Utah Reg. No. 1472

SURVEYED

30 June, 1976 19

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

Exhibit "A"

QUESTA PETROLEUM INC.

Additional Information
Application for Permit to Drill

Questa No. 22-6 Henry Basin Federal
SE/4 NW/4 Section 22, T29S, R11E, SLM
Wayne County, Utah

Drilling Bond

\$25,000 drilling bond filed with Federal Lease U 27150.

Surface Formation

Summerville formation

Estimated Top Geologic Markers

Entrada	165'
Chinle	2,422'
Moenkopi	2,770'
Sinbad-Kaibab	3,168'
White Rim	3,238'

Possible oil and/or gas

2,900' - 3,500'

Blowout Preventer

Double ram, 900 series, hydraulic (see plat marked Exhibit "B")

Circulating Medium

Fresh water gel mud

Drill Stem Testing

Dependent upon sample shows, drill stem tests are planned in the Moenkopi, Sinbad-Kaibab, and White Rim formations.

Electric Logging

Electric logs to be run at total depth

Coring

None planned

Abnormal Pressures or Potential Hazards

None anticipated

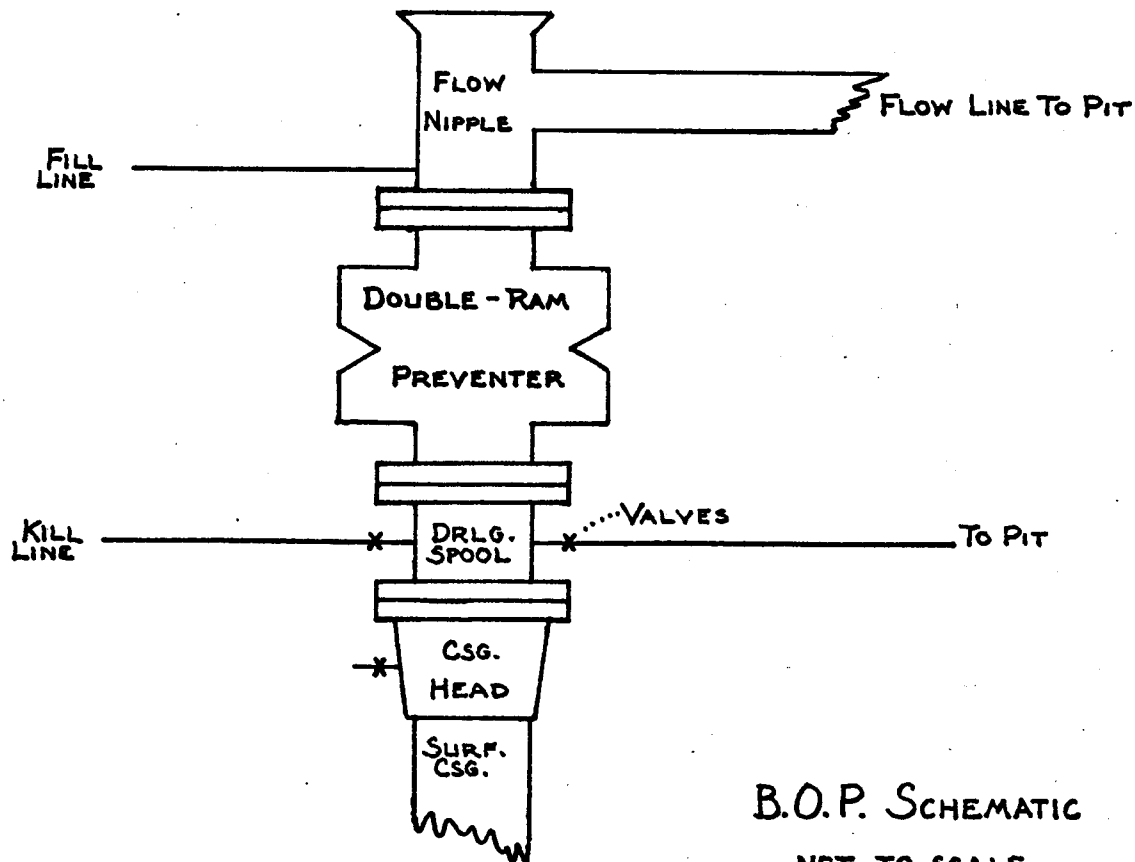
Anticipated Starting Date and Duration

August 1, 1976 - fifteen days

QUESTA PETROLEUM INC.
Application for Permit to Drill
Questa No. 22-6 Henry Basin Federal
SE/4 NW/4 Section 22, T29S, R11E, SLM
Wayne County, Utah

Exhibit "B"

Pipe rams will be checked every tour and blind rams will be checked every trip.



B.O.P. SCHEMATIC

NOT TO SCALE

QUESTA PETROLEUM INC.

Questa No. 22-6 Henry Basin Federal
SE/4 NW/4 Section 22, T29S, R11E, SLM
Wayne County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads

The attached map marked Exhibit "A" shows the proposed well location in the SE/4 NW/4 Section 22, Township 29 South, Range 11 East, as being approximately eight miles south of Hanksville, Utah. The map also shows the proposed route from Hanksville to the proposed access turnoff, a distance of six and one-half miles and located in the approximate center of the NE/4 of Section 21, Township 29 South, Range 11 East. The proposed access road is colored in red on the attached map and follows an old and pre-existing seismic road. The length of the access road is approximately 3/4 mile. All existing county roads and jeep trails in the immediate 3-mile area as shown on Exhibit "A" are graded or ungraded with occasional gravel surfacing.

A cut bypass of a small wooden bridge crossing Dry Valley Wash in the NE/4 NE/4 of State Section 16 is planned to allow a heavy equipment crossing. It is not planned to improve or maintain any existing roads unless washouts or heavy rain so require.

2. Planned Access Roads

The attached map shows the proposed access road in red and will be approximately three-fourths mile in length. It is planned that this access road will follow as nearly as possible an old pre-existing seismic trail. Width of the proposed access road is sixteen feet. An adequate culvert is planned where the proposed access road crosses Cow Wash near the center of the SW/4 of the NW/4 of Section 22, Township 29 South, Range 11 East. No fences will be cut, and no gates or cattle guards are required.

3. Location of Existing Wells

There are no wells of any sort, abandoned or otherwise, within a two-mile radius of the proposed exploratory well.

4. Location of Surface Production Facilities

In the event production is established, surface producing facilities will be constructed on the drill site as shown on the attached plat marked Exhibit "B".

5. Location and Type of Water Supply

No water wells are planned. Water will probably be hauled from Hanksville by truck; however, it is planned to investigate the possibility of using water from the Cow Wash culvert crossing area if available in sufficient quantities.

6. Source of Construction Materials

No construction materials are believed needed for the drilling of the proposed exploratory well.

7. Methods of Handling Waste Disposal

All cuttings, garbage, salts, chemicals, and sewage shall be disposed of in a separate burn pit constructed for that purpose. All produced water and/or oil and drilling fluid recovered during testing operations will be allowed to evaporate in temporary fence enclosure prior to fill and leveling.

8. Ancillary Facilities

No ancillary facilities are planned.

9. Well Site Layout

Attached herewith please find plat of the proposed drill pad marked Exhibit "C". No cuts and fills other than normal leveling of the pad are anticipated. The plat shows the location of mud tanks, pits (reserve, burn, and trash), pipe racks, access road, turnaround access, parking areas, living facilities, soil material stockpiles, and rig orientation.

10. Plans for Restoration of the Surface

It is planned to restore the access road and pad area as nearly as possible to its former state immediately upon completion of the well. Following restoration to approximate former land configuration, pad and access road will be reseeded and culvert removed.

11. Other Information

The proposed access road crosses vegetation types consisting of sand sagebrush association within the northern desert shrub group and salt desert shrub. The topography is semi-rugged as a result of

QUESTA PETROLEUM INC.
Questa No. 22-6 Henry Basin Federal
Multi-Point Surface Use and Operations Plan
Page 3

north-northeast arroyo incision draining north-northeastward across pediment gravels and gently westward dipping Morrison, Summerville, and Curtis-Entrada geologic formations.

The surface at the well location and the access road is owned by the Federal government and is utilized for grazing.

Cow Creek, a small, intermittent creek, will be crossed by the access road as discussed in Paragraph 2. A detailed surface investigation has indicated that no dwellings, archaeological, historical, or cultural sites exist within a three-mile radius of the proposed access road and pad location.

The drill site, which is in desert country, is in a low environmental risk area. The total effect of drilling and producing this and other wells in this area would be very minimal.

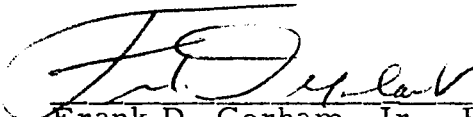
12. Field Representative

Frank D. Gorham, Jr., Post Office Box 451, Albuquerque, New Mexico 87103, phone 505-843-6149, is responsible for assuring compliance with the operations plan.

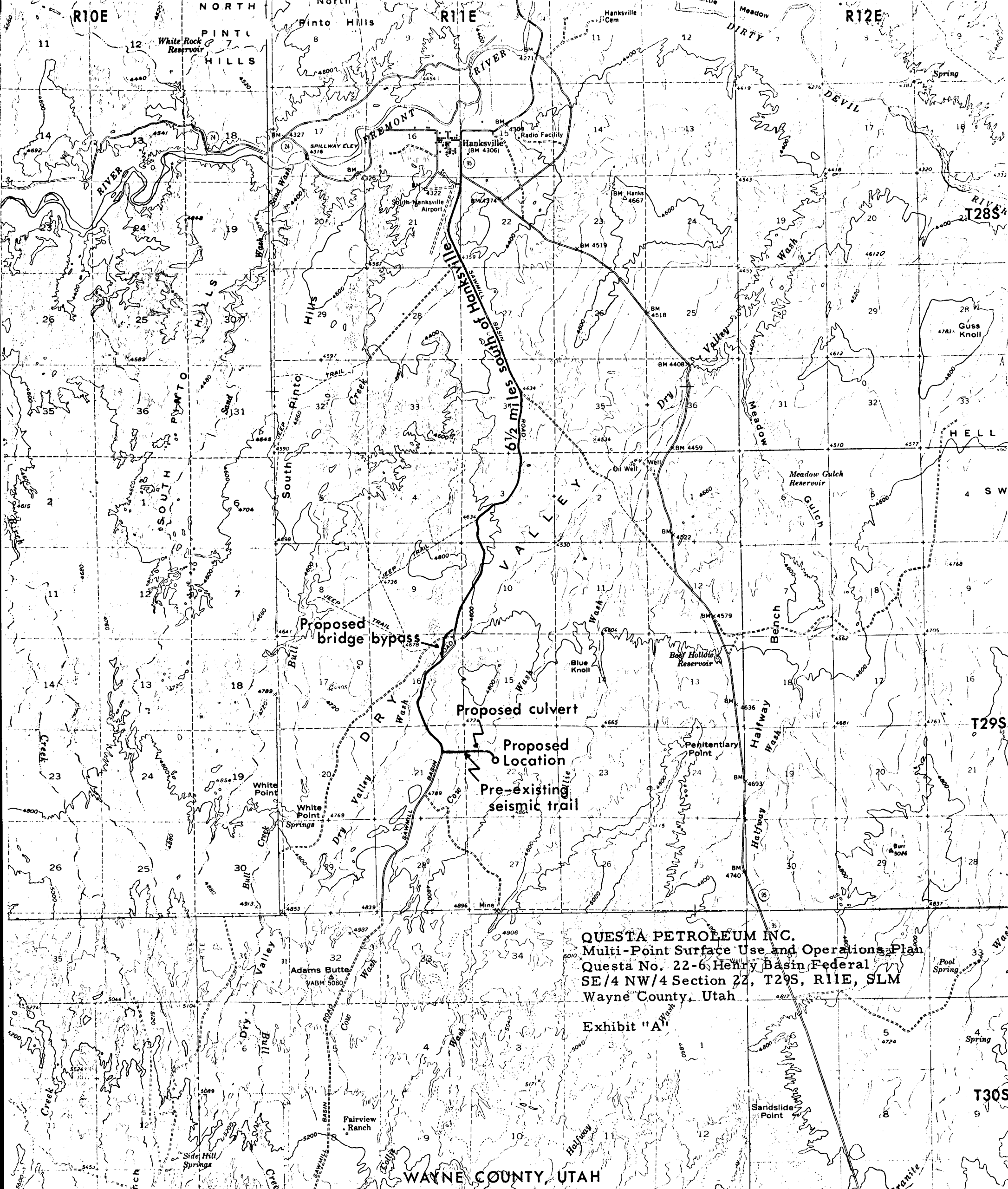
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Questa Petroleum Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date:



Frank D. Gorham, Jr., President

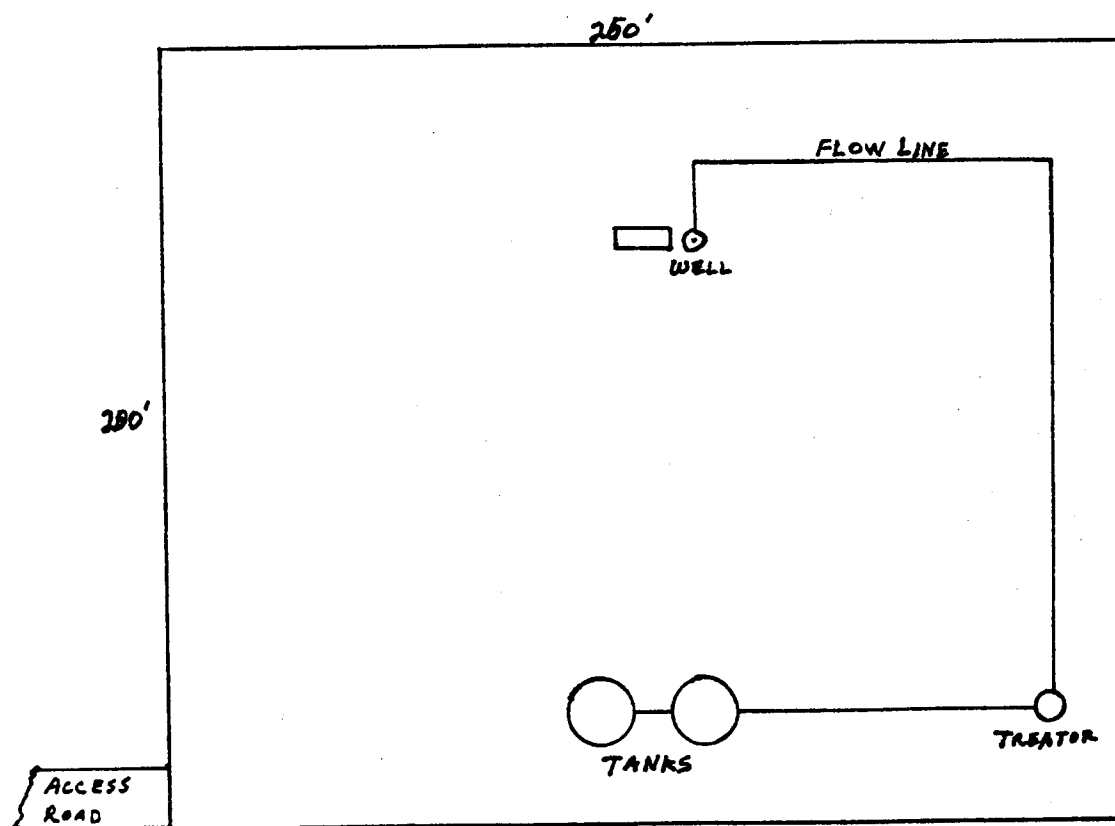


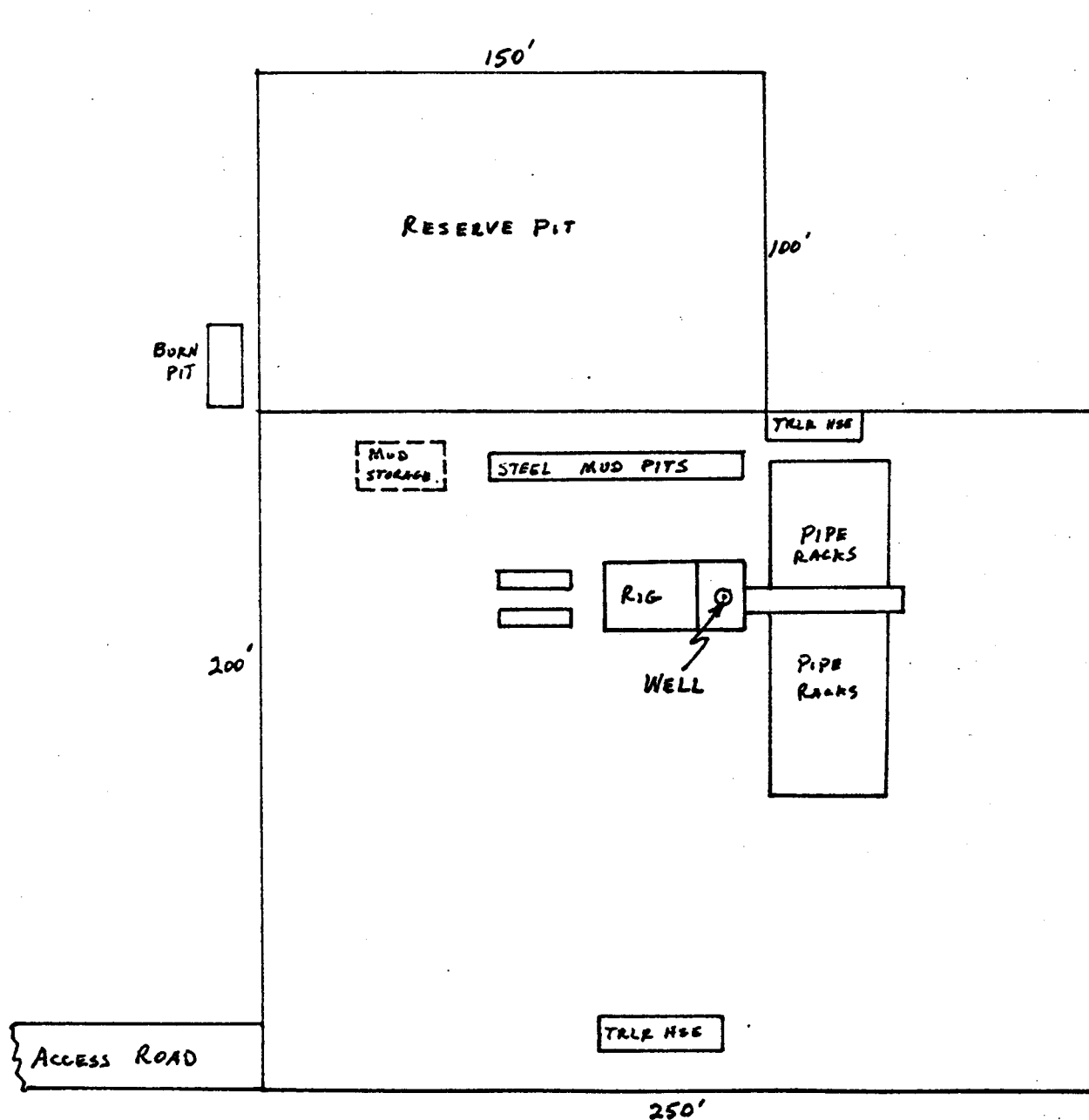
QUESTA PETROLEUM INC.
Multi-Point Surface Use and Operations Plan
Questa No. 22-6 Henry Basin Federal
SE/4 NW/4 Section 22, T29S, R11E, SLM
Wayne County, Utah

Exhibit "A"

QUESTA PETROLEUM INC.
Multi-Point Surface Use and Operations Plan
Questa No. 22-6 Henry Basin Federal
SE/4 NW/4 Section 22, T29S, R11E, SLM
Wayne County, Utah

Exhibit "B"





QUESTA PETROLEUM INC.
Multi-Point Surface Use
and Operations Plan
Questa No. 22-6 Henry Basin Federa
SE/4 NW/4 Sec. 22, T29S, R11E, S1
Wayne County, Utah

Exhibit "C"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U 27150 Federal Lease

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat</p> <p>2. NAME OF OPERATOR Questa Petroleum Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 451, Albuquerque, New Mexico 87103</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1865' FNL & 2060' FWL Section 22, T29S, R11E Wayne County, Utah</p> <p>14. PERMIT NO.</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----</p> <p>7. UNIT AGREEMENT NAME -----</p> <p>8. FARM OR LEASE NAME Henry Basin Federal</p> <p>9. WELL NO. No. 22-6</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22 T29S, R11E, SLM</p> <p>12. COUNTY OR PARISH Wayne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4714 RT</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Surface casing** ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 1 p.m., October 11, 1976.

Set 8 5/8" 20# casing @ 270'. Cemented to surface w/165 sxs 2% CaCl.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President

DATE

Oct. 27, 1976

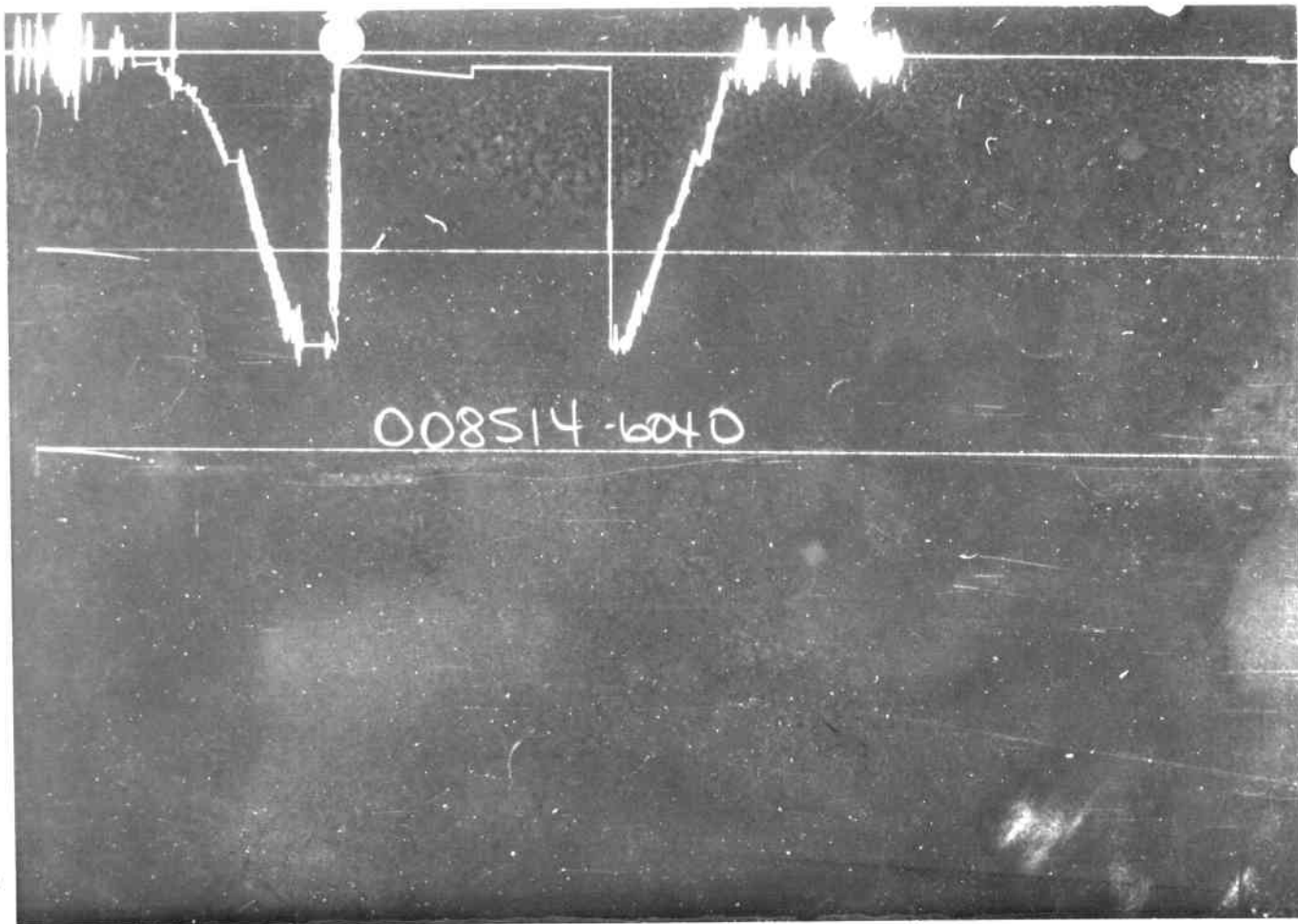
(This space for Federal or State office use)

APPROVED BY

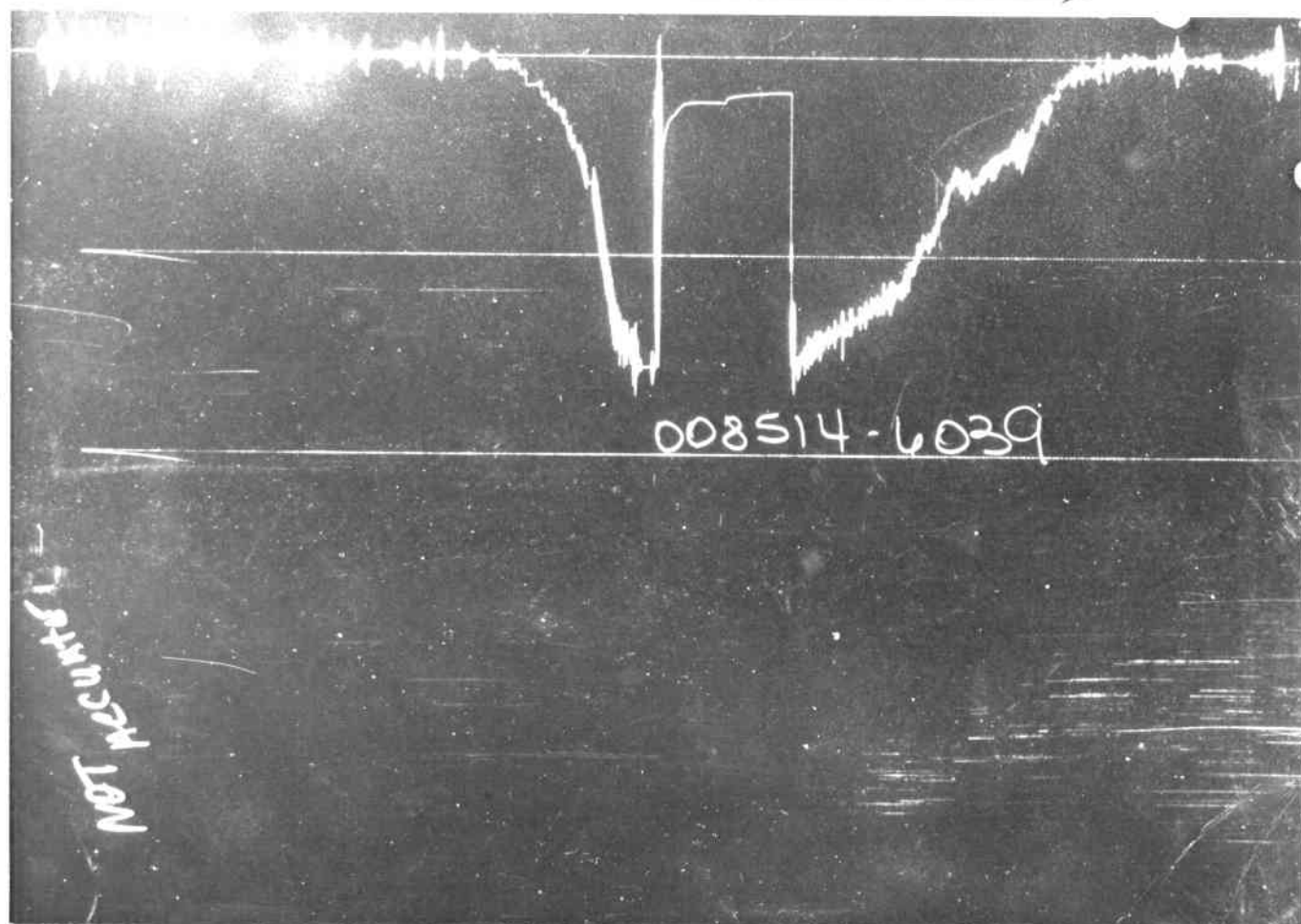
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



TIME



Each Horizontal Line Equal to 1000 p.s.i.

Casing perms. _____ Bottom choke _____ Surf. temp. _____ °F Ticket No. 008514
Gas gravity _____ Oil gravity _____ GOR _____
Spec. gravity _____ Chlorides _____ ppm Res. 3.90 @ 54 °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED.

[illegible]

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing	5 3/4"	2.5"	1'	
Reversing Sub				
Water Cushion Valve				
Drill Pipe	3 1/2"	2.764"	2634'	
Drill Collars	6 1/4"	2.5"	376'	
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	.89"	6'	3018'
Dual CIP Sampler	5"	.75"	5'	3024'
Hydro-Spring Tester				
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.5"	4'	3030'
Hydraulic Jar	5"	1.75"	6'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	5"	1.53"	6'	3040'
Distributor				
Packer Assembly	5"	1.53"	6'	3046'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	6 1/4"	2.5"	115'	
Flush Joint Anchor	5 3/4"	2.5"	34'	
Blanked-Off B.T. Running Case	5 3/4"	2.5"	4'	3196'
Total Depth				3200'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U 27150 Federal Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER Wildcat
WELL ☐ WELL ☐

2. NAME OF OPERATOR
Questa Petroleum Inc.

3. ADDRESS OF OPERATOR
P. O. Box 451, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1865' FNL & 2060' FWL
Section 22, T29S, R11E
Wayne County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4714 RT

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Henry Basin Federal

9. WELL NO.
No. 22-6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 22
T29S, R11E, SLM

12. COUNTY OR PARISH 13. STATE
Wayne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned as follows:

Set plugs @ 3200 - 3320 w/40 sxs
2600 - 2680 w/25 sxs
1050 - 1130 w/25 sxs
230 - 310 w/25 sxs

Filled mousehole & rathole w/cement.
Complete @ 10 p.m., October 24, 1976.

A subsequent report will be filed when marker is set, pits are filled, and location is cleaned up.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE Oct. 27, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CIRCULATE TO:

DIRECTOR _____ ☒ *JP*
PETROLEUM ENGINEER _____ ☒
MINE COORDINATOR _____ ☒
ADMINISTRATIVE ASSISTANT _____ ☒
ALL _____ ☒
RETURN TO Kathy
FOR FILING

October 28, 1976

MEMO FOR FILING:

Re: Questa Petroleum Co.
Henry Basin Federal 22-6
Sec. 22, T. 29 S, R. 11 E.
NE SE NW
Wayne Co., Utah

Verbal permission was given to Mr. Jim Johnson on October 26, 1976,
to plug and abandon this dry hole. The total depth was 3320'.

The plugs are as follows:

40 sacks.....3320'-3230'
25 "2680'-2600'
25 "1130'-1050'
Surface casing set at 270'
40 sacks..... 310'- 230'
10 " 30'- Surface

A regulation dry hole marker will be erected and the location will be
leveled and cleaned.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U 27150 Federal Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Henry Basin Federal

9. WELL NO.
No. 22-6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
**Section 22
T29S, R11E, SLM**

12. COUNTY OR PARISH 13. STATE
Wayne Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Wildcat**

2. NAME OF OPERATOR
Questa Petroleum Inc.

3. ADDRESS OF OPERATOR
P. O. Box 451, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**1865' FNL & 2060' FWL
Section 22, T29S, R11E
Wayne County, Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4714 RT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☒

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug and abandon the well in the following manner as per verbal approval of Mr. Ed Guynn on October 24, 1976:

Set plug @ 3200 - 3320 w/40 sxs
2600 - 2680 w/25 sxs
1050 - 1130 w/25 sxs
230 - 310 w/25 sxs
surface w/10 sxs

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: **Oct. 29, 1976**

BY: **P. L. Duncall**

18. I hereby certify that the foregoing is true and correct

SIGNED **[Signature]**

TITLE **President**

DATE **Oct. 27, 1976**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U 27150
UNIT -----

9.

Phone (505) 843-6149 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p>Questa Petroleum Inc. Henry Basin Federal #22-6 Spudded 10/11/76 Complete 10/24/76 D&A</p>

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

_____no_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U 27150 Federal lease	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Questa Petroleum Inc.		7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR Post Office Box 451, Albuquerque, NM 87103		8. FARM OR LEASE NAME Henry Basin Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1865' FNL & 2060' FWL, Sec. 22, T29S, R11E At top prod. interval reported below same At total depth same		9. WELL NO. No. 22-6	
14. PERMIT NO.		DATE ISSUED NOV 15 1976 DIVISION OF GAS, & MINING	
15. DATE SPUDDED 10-11-76		16. DATE T.D. REACHED 10-24-76	
17. DATE COMPL. (Ready to prod.) ---		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4714 RT	
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 3320	
21. PLUG, BACK T.D., MD & TVD ----		22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog, Compensated Formation Density	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		20#	
Depth Set (MD)		270	
Hole Size		12 1/4"	
Cementing Record		165 sxs 2% CaCl	
Amount Pulled		0	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
none		none	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
33. PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL--BBL.		GAS--MCF.	
WATER--BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL--BBL.	
GAS--MCF.		WATER--BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS Dual Induction Laterolog, Formation Density Log, DST chart	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>President</u> TITLE <u>President</u> DATE <u>Nov. 12, 1976</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

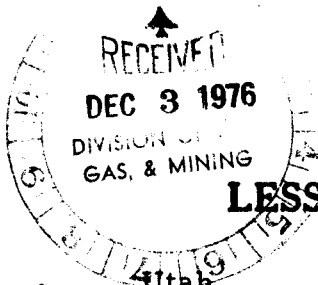
Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Moenkopi	2790	3220	DST 3044-3200. Open 15", SI 60", open 45", SI 30". Initial good blow, died in 4". Rec. 100' drilling mud, 2100 cc drilling mud in sample chamber. HP 1470-1443 FP 66-66 SIP 131-79 BHT 116°.	Summerville	Surface	Same
				Curtis	120	"
				Entrada	240	"
				Carmel	840	"
				Navajo	1247	"
				Kayenta	1760	"
				Wingate	2132	"
				Chinle	2480	"
				Mossbach	2680	"
				Monitor Butte	2740	"
				Moenkopi (Moody Canyon member)	2790	"
				Torrey (Virgin)	3050	"
				Sinbad	3222	"
				Kaibab	3270	"
				White Rim	3320	"



81
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U 27150
UNIT -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field -----

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976,

Agent's address P. O. Box 451 Company Questa Petroleum Inc.
Albuquerque, NM 87103 Signed [Signature]

Phone (505) 843-6149 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS- (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Questa Petroleum Inc. Henry Basin Federal #22-6 P&A 10/24/76. Dry hole marker installed, pits filled, location and access road restored to the satisfaction of the BLM representative. Work completed 11/30/76.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Henry Basin Federal #22-6

Operator Questa Petroleum Inc.

Address P. O. Box 451, Albuquerque, NM 87103

Contractor Willard Pease Drilling Co.

Address P. O. Box 548, Grand Junction, Colorado 81501

Location SE 1/4, NW 1/4, Sec. 22 ; T. 29 ~~xx~~ S, R. 11 ~~xx~~ E; Wayne County

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head-	Fresh or salty-

1.	<u>none</u>	<u></u>	<u></u>
2.	<u></u>	<u></u>	<u></u>
3.	<u></u>	<u></u>	<u></u>
4.	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>

(continue on reverse side if necessary)

Formation Tops: Summerville - surface; Curtis - 120; Entrada - 240; Carmel - 840; Navajo - 1247; Kayenta - 1760; Wingate - 2132; Chinle - 2480; Mossbach - 2680; Monitor Butte - 2740; Moenkopi (Moody Canyon member) - 2790; Torrey (Virgin) - 3050; Sinbad - 3222; Kaibab - 3270; White Rim - 3320; TD 3320.

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ Wildcat
WELL WELL

2. NAME OF OPERATOR
Questa Petroleum Inc.

3. ADDRESS OF OPERATOR
P. O. Box 451, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1865' FNL & 2060' FWL
Section 22, T29S, R11E
Wayne County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4714 RT

5. LEASE DESIGNATION AND SERIAL NO.

U 27150 Federal lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Henry Basin Federal

9. WELL NO.

No. 22-6

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 22

T29S, R11E, SLM

12. COUNTY OR PARISH

Wayne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Location clean up

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dry hole marker installed, pits filled, and location and access road restored to the satisfaction of the BLM representative. Work completed November 30, 1976.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

Dec. 1, 1976

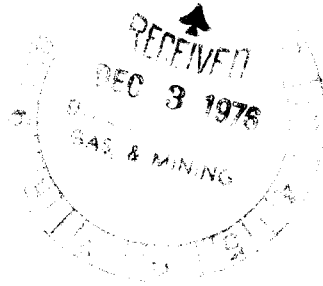
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



December 1, 1976

Mr. Edgar W. Guynn, District Engineer
U. S. Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Guynn:

Re: Questa Petroleum Inc.
Henry Basin Federal #22-6
SE NW Sec. 22, T29S-R11E
Wayne County, Utah

Reference is made to Questa Petroleum Inc.'s report of abandonment concerning the above-captioned well previously filed.

As per the attached sundry notice, the dry hole marker has been installed, pits filled, and location and access road restored to the satisfaction of the Bureau of Land Management representative.

If there is any additional information, work to be done, or forms to be filed relative to the plugging and abandoning of this hole, to the satisfaction of the U. S. Geological Survey and the Bureau of Land Management, kindly advise.

Very truly yours,

Frank D. Gorham, Jr.
President

FDGJr:t
Enclosures

cc Mr. Cleon B. Feight, Director
Utah Division of Oil, Gas & Mining